

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.3079	3.0377	12.4456
Over 1 Mcf per Mo.	2.1800	1.3079	3.0377	6.5256
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3079	3.0377	26.3456
Next 49 Mcf per Mo.	2.1800	1.3079	3.0377	6.5256
Next 350 Mcf per Mo.	2.1149	1.3079	3.0377	6.4605
Next 600 Mcf per Mo.	2.0149	1.3079	3.0377	6.3605
Over 1000 Mcf per Mo.	1.8409	1.3079	3.0377	6.1865
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.9404		8.9404
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(l) Increase

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1998

DATE OF ISSUE: September 1, 1998 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) DATE EFFECTIVE: November 1, 1998
Issued by: J. W. Kelly BY: Stephan B. Bee SECRETARY OF THE COMMISSION Vice President and General Manager

C12/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less per Mo.	8.10	1.4765	2.5564	12.1329	R R
Over 1 Mcf per Mo.	2.1800	1.4765	2.5564	6.2129	
CAP Surcharge ^{2/}	.0142			.0142	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1998					
<u>RATE SCHEDULE GSO</u>					
Commercial or Industrial PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Stephan Bue</i> SECRETARY OF THE COMMISSION					
First 1 Mcf or less per Mo.	22.00	1.4765	2.5564	26.0329	R R R R R
Next 49 Mcf per Mo.	2.1800	1.4765	2.5564	6.2129	
Next 350 Mcf per Mo.	2.1149	1.4765	2.5564	6.1478	
Next 600 Mcf per Mo.	2.0149	1.4765	2.5564	6.0478	
Over 1000 Mcf per Mo.	1.8409	1.4765	2.5564	5.8738	
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.9212		8.9212	R
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.1149			2.1149	
Next 600 Mcf per Mo.	2.0149			2.0149	
All Over 1000 Mcf per Mo.	1.8409			1.8409	
Former IN8 Rate Per Mcf	1.0575			1.0575	
Banking and Balancing Service		0.0206		0.0206	
(continued on following sheet)					
^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. ^{2/} The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.					
(R) Reduction					

DATE OF ISSUE: September 9, 1998

DATE EFFECTIVE: September 1, 1998

Issued by:

Stephan Bue

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-O dated September 1, 1998.

C11/98

COLUMBIA GAS OF KENTUCKY, INC.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
CURRENTLY EFFECTIVE BILLING RATES				
JUN 01 1998				
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)				
BY: <u>Stephan D. Bell</u>				
RATE SCHEDULE GSR				
	Base Rate Charge	Gas Cost Adjustment Demand	Commodity	Total Billing Rate
	\$	\$	\$	\$
First 1 Mcf or less per Mo.	8.10	1.3079	3.0377	12.4456
Over 1 Mcf per Mo.	2.1800	1.3079	3.0377	6.5256
CAP Surcharge ^{2/}	.0142			.0142
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3079	3.0377	26.3456
Next 49 Mcf per Mo.	2.1800	1.3079	3.0377	6.5256
Next 350 Mcf per Mo.	2.1149	1.3079	3.0377	6.4605
Next 600 Mcf per Mo.	2.0149	1.3079	3.0377	6.3605
Over 1000 Mcf per Mo.	1.8409	1.3079	3.0377	6.1865
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.9404		8.9404
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206
(continued on following sheet)				
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				
2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.				
(l) Increase				

DATE OF ISSUE: June 3, 1998

DATE EFFECTIVE: June 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-N dated May 15, 1998.

C 9/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less per Mo.	8.10	1.2646	2.8934	12.258	R
Over 1 Mcf per Mo.	2.1800	1.2646	2.8934	6.338	R
CAP Surcharge ^{2/}	.0142			.0142	
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.2646	2.8934	26.158	R
Next 49 Mcf per Mo.	2.1800	1.2646	2.8934	6.338	R
Next 350 Mcf per Mo.	2.1149	1.2646	2.8934	6.2729	R
Next 600 Mcf per Mo.	2.0149	1.2646	2.8934	6.1729	R
Over 1000 Mcf per Mo.	1.8409	1.2646	2.8934	5.9989	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.9313		8.9313	R
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.1149			2.1149	R
Next 600 Mcf per Mo.	2.0149			2.0149	R
All Over 1000 Mcf per Mo.	1.8409			1.8409	R
Former IN8 Rate Per Mcf	1.0575			1.0575	R
Banking and Balancing Service		0.0206		0.0206	
(continued on following sheet)					

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 FEB 20 1998

MAR 01 1998

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase (R) Reduction

DATE OF ISSUE: March 3, 1998

DATE OF EFFECTIVE: March 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-M dated February 19, 1998.

C6/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES				
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Base Rate Charge	Gas Cost Adjustment ^{1/}		Total Billing Rate
DEC 01 1997	\$	Demand	Commodity	\$
<u>RATE SCHEDULE GSR</u>				
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)				
First 1 Mcf or less per Mo.	8.10	1.2668	2.9404	12.3072
Over 1 Mcf per Mo.	2.1800	1.2668	2.9404	6.3872
CAP Surcharge ^{2/}	.0142			.0142
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.2668	2.9404	26.2072
Next 49 Mcf per Mo.	2.1800	1.2668	2.9404	6.3872
Next 350 Mcf per Mo.	2.1149	1.2668	2.9404	6.3221
Next 600 Mcf per Mo.	2.0149	1.2668	2.9404	6.2221
Over 1000 Mcf per Mo.	1.8409	1.2668	2.9404	6.0481
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		9.0034		9.0034
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149	0.0019		2.1168
Next 600 Mcf per Mo.	2.0149	0.0019		2.0168
All Over 1000 Mcf per Mo.	1.8409	0.0019		1.8428
Former IN8 Rate Per Mcf	1.0575	0.0019		1.0594
Banking and Balancing Service		0.0206		0.0206
(continued on following sheet)				
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				
2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.				
(I) Increase (R) Reduction				

DATE OF ISSUE: December 10, 1997

DATE OF EFFECTIVE: December 1, 1997

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-L dated November 26, 1997.

C2/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

Billing	Base Rate Charge \$	Gas Cost Adjustment ^{1/}		Total Rate \$	
		Demand \$	Commodity \$		
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	
<u>RATE SCHEDULE GPO^{3/}</u>					
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1998					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	
PURSUANT TO 807 KAR 50: SECTION 9 (1)					
BY: <i>Stephan B. Bell</i> SECRETARY OF THE COMMISSION					
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6368		2.5564 ^{2/}	3.1932	R
Over 30,000 Mcf	0.3384		2.5564 ^{2/}	2.8948	R
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.9212		8.9212	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6368			.6368	
Over 30,000 Mcf	0.3384			.3384	
Banking and Balancing Service		0.0206		0.0206	
(continued on following sheet)					
^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. ^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff. ^{3/} Currently, there are no customers on this rate schedule.					
(R) Reduction					

DATE OF ISSUE: September 9, 1998

DATE EFFECTIVE: September 1, 1998

Issued by: *[Signature]*

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-O dated September 1, 1998.

C12/98

COLUMBIA GAS OF KENTUCKY, INC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

JUN 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Base Rate Charge	Gas Cost Adjustment ^{1/}		Total Billing Rate
	Demand	Commodity	
\$	\$	\$	\$

RATE SCHEDULE GPR^{3/}

First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A

RATE SCHEDULE GPO^{3/}

Commercial or Industrial

First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A

RATE SCHEDULE IS

<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		3.0377 ^{2/}	3.6745
Over 30,000 Mcf	0.3384		3.0377 ^{2/}	3.3761

Standby Service Demand Charge

Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.9404		8.9404
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Delivery Service

Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

DATE OF ISSUE: June 3, 1998

DATE EFFECTIVE: June 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-N dated May 15, 1998.

C 9/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	135.79			135.79	
First 30,000 Mcf	0.6368		2.8934 ^{2/}	3.5302	R
Over 30,000 Mcf	0.3384		2.8934 ^{2/}	3.2318	R
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.9313		8.9313	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
First 30,000 Mcf	0.6368			0.6368	R
Over 30,000 Mcf	0.3384			0.3384	R
Banking and Balancing Service		0.0206		0.0206	
(continued on following sheet)					
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>3/ Currently, there are no customers on this rate schedule.</p>					
(I) Increase (R) Reduction					

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MARCH 1, 1998
 PURSUANT TO 807 KAR 5-011,
 SECTION 9 (1)
 BY: *Stephan B...*
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: March 3, 1998

DATE OF EFFECTIVE: March 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-M dated February 19, 1998.

C6/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Base Rate	Gas Cost Adjustment ^{1/}		Total
	Charge	Demand	Commodity	Billing
	\$	\$	\$	Rate
				\$
RATE SCHEDULE GPR^{3/}				
DEC 01 1997				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)				
RATE SCHEDULE GPO^{3/}				
BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION				
Commercial or Industrial				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
RATE SCHEDULE IS				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		2.9404 ^{2/}	3.5772
Over 30,000 Mcf	0.3384		2.9404 ^{2/}	3.2788
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		9.0034		9.0034
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368	0.0019		0.6387
Over 30,000 Mcf	0.3384	0.0019		0.3403
Banking and Balancing Service		0.0206		0.0206
(continued on following sheet)				
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.				
3/ Currently, there are no customers on this rate schedule.				
(I) Increase (R) Reduction				

DATE OF ISSUE: December 10, 1997

DATE OF EFFECTIVE: December 1, 1997

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-L dated November 26, 1997.

C3/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE					
	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/} Demand</u>	<u>Commodity</u>	<u>Total Billing Rate</u>	
SEP 01 1998	\$	\$	\$	\$	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)					
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.4765	2.5564	4.3868	R
BY: <i>Stephen D. Bell</i> SECRETARY OF THE COMMISSION					
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.4765		1.8304	I
Banking and Balancing Service		0.0206		0.0206	
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0206		0.0206	
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.4765	2.5564	5.7692	R
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.4765	2.5564	4.6253	R

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase (R) Reduction

DATE OF ISSUE: September 9, 1998

DATE EFFECTIVE: September 1, 1998

Issued by:

Stephen D. Bell

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-O dated September 1, 1998.

C12/98

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES					
PUBLIC SERVICE COMMISSION OF KENTUCKY		(Continued)			
EFFECTIVE					
JUN 01 1998					
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)		Base Rate Charge	Gas Cost Adjustment^{1/} Demand	Commodity	Total Billing Rate
BY: <u>Stephan O. Bell</u> SECRETARY OF THE COMMISSION		\$	\$	\$	\$
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf		.3539	1.3079	3.0377	4.6995
<u>Delivery Service</u>					
Administrative Charge		65.00			65.00
Delivery Rate Per Mcf		.3539	1.3079		1.6618
Banking and Balancing Service			0.0206		0.0206
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge		65.00			65.00
Delivery Rate Per Mcf		0.1000			0.1000
Banking and Balancing Service			0.0206		0.0206
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge		1.7363	1.3079	3.0377	6.0819
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge		.5924	1.3079	3.0377	4.9380

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase

DATE OF ISSUE: June 3, 1998

DATE EFFECTIVE: June 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-N dated May 15, 1998.

C 9198

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment/ Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.2646	2.8934	4.5119	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.2646		1.6185	R
Banking and Balancing Service		0.0206		0.0206	
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0206		0.0206	
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.2646	2.8934	5.8943	R
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.2646	2.8934	4.7504	R

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

I = Increase
 R = Reduction

MAR 01 1998
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: March 3, 1998

DATE OF EFFECTIVE: March 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-M dated February 19, 1998.

CH/AS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 01 1997

**Base Rate
 Charge**
 \$

Gas Cost Adjustment^{1/}
Demand **Commodity**
 \$ \$

**Total
 Billing
 Rate**
 \$

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

RATE SCHEDULE IUS

BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

For All Volumes Delivered Per Mcf .3539 1.2668 2.9404 4.5611 I

Delivery Service

Administrative Charge 65.00 65.00
 Delivery Rate Per Mcf .3539 1.2668 1.6207 R
 Banking and Balancing Service 0.0206 0.0206

MAINLINE DELIVERY SERVICE

Administrative Charge 65.00 65.00
 Delivery Rate Per Mcf 0.1000 0.1000
 Banking and Balancing Service 0.0206 0.0206

RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL

Commodity Charge 1.7363 1.2668 2.9404 5.9435 I

RATE SCHEDULE IN7 - SMALL COMMERCIAL

Commodity Charge .5924 1.2668 2.9404 4.7996 I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

I = Increase
 R = Reduction

DATE OF ISSUE: December 10, 1997

DATE OF EFFECTIVE: December 1, 1997

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-L dated November 26, 1997.

C3/98

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Banking and Balancing Service

This rate is based on the percentage of the portion of storage capacity allocated to Delivery Service Customers to Company's total annual storage capacity, applied to:

- (1) Columbia Transmission's FSS seasonal capacity charge, annualized,
- (2) Columbia Transmission's SST commodity charge, and
- (3) Columbia Transmission's FSS injection and withdrawal charges

as calculated in the Gas Cost Adjustment.

Capacity Release Revenues:

Capacity release revenues generated by Administrative Releases will be credited 100% to gas cost.

Capacity Release Revenues, other than those revenues generated by Administrative Releases, during the period August 1, 1996 through July 31, 1998, will be reflected as follows:

- (1) Columbia will not share in capacity release revenues until the benchmark is reached. The initial benchmark of \$461,574 will be used for the period August 1, 1996 through July 31, 1997. Coincident with subsequent annual actual cost adjustment filings, the benchmark will be recalculated based on an annualized simple monthly average using actual data for the thirty-six months ending June 30th of the year in which the ACA filing is made.
- (2) Columbia will retain 100% of capacity release revenues above the benchmark until the benchmark is 65% of the total at which point Columbia will retain 35% of revenues.
- (3) The customer portion of the capacity release program will be credited to customers through the appropriate ACA calculation.

R
R

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(R) = Revised

JUL 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE: June 11, 1998

DATE EFFECTIVE July 1, 1998
SECRETARY OF THE COMMISSION

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 96-079, dated July 31, 1996.

C 8/98

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Banking and Balancing Service

This rate is based on the percentage of the portion of storage capacity allocated to Delivery Service Customers to Company's total annual storage capacity, applied to:

- (1) Columbia Transmission's FSS seasonal capacity charge, annualized,
- (2) Columbia Transmission's SST commodity charge, and
- (3) Columbia Transmission's FSS injection and withdrawal charges

as calculated in the Gas Cost Adjustment.

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- (2) Columbia will retain 100% of capacity release revenues above the benchmark until the benchmark is 65% of the total at which point Columbia will retain 35% of revenues.
- (3) The customer portion of the capacity release program will be credited to customers through the appropriate ACA calculation.

(N) = New

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE: August 30, 1996

DATE EFFECTIVE: August 1, 1996

Issued by: K. I. Shroyer

AUG 01 1996

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 96-079, dated July 31, 1996.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C 7/98

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Off-System Sales Revenue:

Sixty-five percent (65%) of all revenues received under the off-system sales and exchange program (other than those revenues generated by operational sales), net of costs, during the period August 1996 through July 1998, will be credited to customers through the appropriate ACA calculation.

All revenue generated by operational sales will be credited 100% to gas cost.

Prior to making any off-system sale, Columbia will consider the impact of such sale upon its system gas supply, and will also evaluate the benefits that will accrue to sales customers as a result of the off-system sale.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, Company may apply to the Commission for an Interim Gas Cost Adjustment Clause in addition to the regular quarterly Gas Cost Adjustment Clause filings.

R

(R) Revised

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

DATE EFFECTIVE: July 1, 1998

DATE OF ISSUE: June 11, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 96-079, dated July 31, 1996.

CS/98

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Off-System Sales Revenue:

Sixty-five percent (65%) of all revenues received under the off-system sales and exchange program (other than those revenues generated by operational sales), net of costs, during the period August 1996 through June 1998, will be credited to customers through the appropriate ACA calculation.

All revenue generated by operational sales will be credited 100% to gas cost.

Prior to making any off-system sale, Columbia will consider the impact of such sale upon its system gas supply, and will also evaluate the benefits that will accrue to sales customers as a result of the off-system sale.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, Company may apply to the Commission for an Interim Gas Cost Adjustment Clause in addition to the regular quarterly Gas Cost Adjustment Clause filings.

(N) = New

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: August 30, 1996

DATE EFFECTIVE: August 1, 1996

Issued by: K. I. Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 96-079, dated July 31, 1996.

8/7/96

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
 (Continued)

33. CUSTOMER BILL FORMAT AND CONTENT

1 JOHN DOE
100 MAIN ST
LEXINGTON KY 40502-2227

1063 6532
001 000 3 2621

PAY THIS AMOUNT
241.38
DUE DATE
MAY 29, 1997

PAYABLE
ON RECEIPT
UNIT-BOOK DESK
11 82 A

CAR RT PRESORT XN CR 09
JOHN DOE
100 MAIN ST
LEXINGTON KY 40502-2227

P O BOX 2200
LEXINGTON KY 40595-2200

318 CLAY AV
LEXINGTON KY 40502-1720

1063653200100030000002413852621

IF PAYING BY MAIL REMOVE THIS PORTION AND RETURN TO COLUMBIA GAS WITH YOUR PAYMENT
IF PAYING IN PERSON PLEASE PRESENT ENTIRE BILL

2 COLUMBIA GAS
of Kentucky
P O BOX 14241
LEXINGTON KY 40512

FOR QUESTIONS OR INQUIRIES PLEASE HAVE
YOUR ACCOUNT NUMBER AVAILABLE AND CALL
MON-FRI 8:00 TO 7:00 AT 606-288-0200
WALK-IN 8:30 TO 4:30

3 RESIDENTIAL

4 DUE DATE DOES NOT APPLY
TO PREVIOUS BALANCE

5 TO MAY 14 CALCULATED 3055
FROM APR 15 ACTUAL READING 2956

6 TOTAL USED (29 DAYS SERVICE) 9.9 MCF
NEXT READING DATE: JUN 13, 1997

7 NAME AND SERVICE ADDRESS
JOHN DOE
100 MAIN ST
LEXINGTON KY 40502-2227

8 CUSTOMER ACCOUNT NUMBER
10636532 001 3

9 DUE DATE MAY 29, 1997
PAY THIS AMOUNT 241.38
CODE BC

10 ACCOUNT SUMMARY

UTILITY SERVICE	
PREVIOUS BALANCE	434.28
PAYMENTS RECEIVED	100.00 CR
BALANCE AT BILLING	334.22
CURRENT BILLING	77.45
LEX. - FAY. URBAN	
GOVT. FRANCHISE FEE	1.55
RATE INCREASE	
FOR SCHOOL TAX	2.33
CUSTOMER ASSISTANCE	
PROGRAM SURCHARGE	.15
PRESENT BALANCE	415.70
UTILITY SERVICE	415.70
SEC DEP INSTALLMENT	110.00
RECONNECTION FEE	15.00
OPTIONAL SERVICES	16.38
TOTAL PRESENT BALANCE	557.08

11 PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 13 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

Account Number 10636532 001 000 3 Continued on Page 2

See Back of Bill for More Information

Explanation of Customer Bill on Sheet Numbers 81 and 82 of this tariff.
 (C) Change

DATE OF ISSUE:

DATE EFFECTIVE:

Issued by: J.W. Kelly


Vice President and General Manager

C 11/98

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
 (Continued)**

33. CUSTOMER BILL FORMAT AND CONTENT



COLUMBIA GAS S I M

of Kentucky
 P O BOX 14241
 LEXINGTON KY 40512

FOR QUESTIONS OR INQUIRIES PLEASE HAVE
 YOUR ACCOUNT NUMBER AVAILABLE AND CALL
 MON-FRI 8:00 TO 7:00 AT 606-288-0200
 WALK-IN 8:30 TO 4:30

CUSTOMER ACCOUNT NUMBER
 10636532 001 3

NAME AND SERVICE ADDRESS
 JANE DOE
 100 MAIN ST
 LEXINGTON KY 40502-2227

RETAIN THIS PAGE
 FOR YOUR RECORDS
 Continued from Page 1

BUDGET INFORMATION		
MONTHLY BUDGET		100.00
BUDGET ARREARS		100.00
TOTAL		110.00
SEC DEP INSTALLMENT		15.00
RECONNECTION FEE		16.38
OPTIONAL SERVICES		241.38
PAY THIS AMOUNT		

SECURITY DEPOSIT INSTALLMENT TERMS		DEPOSIT ACCOUNT SUMMARY	
TOTAL DEPOSIT REQUIRED	220.00	PREVIOUS BALANCE	110.00
NUMBER OF INSTALLMENTS	2	PAYMENTS RECEIVED	110.00 CR
REMAINING INSTALLMENTS	1	BALANCE AT BILLING	.00
TOTAL PAID TO DATE	110.00 CR	SEC DEP INSTALLMENT	110.00
REMAINING AMOUNT DUE	110.00	PRESENT BALANCE	110.00

RECONNECTION FEE	
PREVIOUS BALANCE	.00
PAYMENTS RECEIVED	.00
BALANCE AT BILLING	.00
PRESENT BALANCE	15.00

MESSAGES

Charges for Your Optional Services:

01. Payment Partner Previous Balance	\$.00
Payments Received	\$.00
Current Billing	\$16.38
Total Optional Services Charges	\$16.38

Failure to pay charges for optional unregulated services will not result in disconnection of your regulated utility service.

Rate Information...Rates and explanations as to their application are available upon request.

Attention Customers With Hearing or Speech Impairments...If you use a TTY/TDD, you can now reach your Columbia Gas office by calling 288-0208, Monday through Friday, 8 a.m. - 4:30 p.m.

See Back of Bill for More Information

Explanation of Customer Bill on Sheet Numbers 81 and 82 of this tariff.
 (C) Change

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

Aug 13 1997

PURSUANT TO 807 KAR 5-11,
 SECTION 9(1)

BY: Stephan O. Bell
 SECRETARY OF THE COM. SSION

DATE OF ISSUE:

DATE EFFECTIVE:

Issued by: J.W. Kelly

Vice President and General Manager

C 11/98

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)

1. Bill Stub -

containing the amount due and due date. If you pay by mail, please tear off this portion, insert it in the envelope with our address showing on the outside, and return it with your payment. If you pay in person, please bring the entire bill with you.

2. Columbia Gas Information -

for your convenience in contacting us, this is our address, office hours and phone number.

3. Type of Service -

indicates your service classification. Rates and explanations for your classification are available at our offices on request.

4. Meter Number -

identifies the number of your individual meter.

5. Meter Readings -

shows the previous and present meter readings on which your bill is based, the reading dates, and whether your meter reading was read or calculated. (Meters are read every other month as a cost-saving measure.)

6. Gas Used -

the difference between the meter readings equals the amount of gas you used between the dates, shown in MCF. (1 MCF = 1000 cubic feet of gas.) This section also shows the date of your next scheduled reading.

7. Mailing Address -

the name and address of the person responsible for payment of the bill.

8. Service Address -

the address where you receive our service.

9. Customer Account Number -

identifies your account on our records. For more efficient service, please use it when you call or write us about your account.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE:

AUG 13 1997

DATE EFFECTIVE:

Issued by: J. W. Kelly

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Vice President and General Manager

BY: Stephan Bue
SECRETARY OF THE COMMISSION

C11/98

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)

- 10. **Due Date & Amount -**
for your permanent records, the total of all current charges, adjustments and past due amounts, if applicable, shown on account summary and the date payment is due. BC under "CODE" indicates you are a budget customer.
- 11. **Account Summary -**
an itemized record of charges and credits on your account starting with your previous balance and ending with your present balance. This will include local franchise fees and taxes.
- 12. **Back of Bill -**
the back of your bill includes additional information about payment, including an explanation of codes and other customer services.
- 13. **Security Deposit -**
the amount, installment information, account summary and payment of the security deposit when applicable.
- 14. **Message Area -**
items of interest and concern may be included in the message area from time to time.
- 15. **Optional Services -**
energy related services provided at the customer's request by Columbia Gas of Kentucky, Inc., or other entities for whom Columbia has agreed to bill.
- 16. **Budget Information -**
the amount of your monthly budget, if you are on the Budget Payment Plan, together with unpaid budget amounts, if any and other applicable charges.
- 17. **Reconnection Fee -**
the Account Summary for reconnection of services when applicable.

(N) New (C) Change

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE:

AUG 13 1997

DATE EFFECTIVE:

Issued by: J. W. Kelly

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Vice President and General Manager

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C11/98

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

33a. CUSTOMER BILL FORMAT FOR CAP CUSTOMERS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

COLUMBIA GAS
of Kentucky
2001 MERCER ROAD
LEXINGTON KY 40511

COMPANY OFFICE HOURS TELEPHONE NO
MON-FRI 8:00 TO 7:00 606-288-0200
WALK-IN 8:30 TO 4:30

CUSTOMER ACCOUNT NO.

NAME AND SERVICE ADDRESS
JOHN M. DOE
100 MAIN ST
LEXINGTON KY 40503-4137

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

**KEEP THIS PAGE
FOR YOUR RECORDS**
Continued from page 1

**CUSTOMER ASSISTANCE PROGRAM
ACCOUNT SUMMARY**

You should pay \$30. Your CAP account is summarized below. If you have any questions about your CAP payment, call Community Action Council at xxx-xxx-xxxx.

	This month	Enrollment To date
Cost of gas used.	\$75.00	
Amount due for gas used this month	\$25.00	
Payment for gas used prior to CAP. \$	5.00	
Amount you do not have to pay . .	\$50.00	\$155.00

PLEASE PAY TOTAL CAP AMOUNT BY XX-XX-XXXX \$30.00

Forgiveness of Past Due Bills

Before joining the CAP program, you owed Columbia \$300.00. Look below to see how payments to your account have reduced your bill. Your current balance is \$260.00.

Original past due amount . . .	\$300.00
Payments you have made . . .	15.00
Forgiveness amount	25.00
Remaining balance	\$260.00

Failure to remain on the CAP program will cause you to pay the full remaining balance.

Page 1 of the CAP bill will be the same format as Sheet No. 80 of this tariff, with the exception of the Account Summary which is displayed as shown above, and Budget Information, which does not apply to CAP Customers.

(N) New

DATE OF ISSUE: October 24, 1995

DATE EFFECTIVE: November 1, 1995

Issued by: K. I. Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C 11/98